# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

# FORM 8-K

# **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

June 10, 2013 Date of Report (Date of earliest event reported)

# **CVR Energy, Inc.**

(Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 001-33492 (Commission File Number) 61-1512186 (IRS Employer Identification Number)

2277 Plaza Drive, Suite 500 Sugar Land, Texas 77479 (Address of principal executive offices)

(281) 207-3200

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

D Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Dere-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.01 Completion of Acquisition or Disposition of Assets.

The description of the Transactions provided below under Item 9.01 is incorporated in this Item 2.01 by reference.

#### Item 9.01 Financial Statements and Exhibits.

#### Pro Forma Financial Information.

CVR Energy, Inc. ("CVR Energy") indirectly owns a majority of the common units representing limited partner interests in CVR Refining, LP (the "Partnership"). In addition, CVR Energy also indirectly owns CVR Refining GP, LLC, the general partner of the Partnership and CVR Refining Holdings, LLC ("CVR Refining Holdings").

On May 20, 2013, the Partnership sold 12,000,000 common units representing limited partner interests in the Partnership ("Common Units") in an underwritten offering (the "Underwritten Offering"), and used the net proceeds thereof to redeem an equal number of common units from CVR Refining Holdings. On May 29, 2013, an affiliate of CVR Refining Holdings completed the sale of 2,000,000 Common Units to American Entertainment Properties Corp., an affiliate of Icahn Enterprises LP. On June 10, 2013, the Partnership sold 1,209,236 Common Units to the underwriters of the Underwritten Offering pursuant to their option to purchase additional common units. The Partnership used the net proceeds from the sale pursuant to the option exercise to redeem an equal number of common units from CVR Refining Holdings. The transactions referred to in this paragraph are collectively referred to as the "Transactions."

Attached as Exhibit 99.1 to this Current Report on Form 8-K is the unaudited pro forma consolidated balance sheet of CVR Energy as of March 31, 2013 and the unaudited pro forma consolidated statement of operations of CVR Energy for the three months ended March 31, 2013 and for the year ended December 31, 2012 and the accompanying notes. The pro forma financial statements of CVR Energy give effect to each of the Transactions as if they had occurred on January 1, 2012 (for each pro forma statement of operations) and March 31, 2013 (for the pro forma balance sheet).

(d) Exhibits.

Exhibit	
Number	Description of the Exhibit
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99.1	Unaudited pro forma consolidated financial statements of CVR Energy, Inc.

# SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: June 14, 2013

# CVR ENERGY, INC.

By: /s/ Susan M. Ball

Susan M. Ball Chief Financial Officer and Treasurer

## Exhibit Number Description of the Exhibit

99.1 Unaudited pro forma consolidated financial statements of CVR Energy, Inc.

#### UNAUDITED PRO FORMA CONSOLIDATED FINANCIAL STATEMENTS

The unaudited pro forma consolidated financial statements of CVR Energy, Inc. and subsidiaries (the "Company") as of, and for the three month period ended, March 31, 2013 have been derived from the unaudited historical financial statements of CVR Energy, Inc., which are included in CVR Energy, Inc.'s Form 10-Q for the period ended March 31, 2013. The unaudited pro forma consolidated Statement of Operations of CVR Energy, Inc. for the year ended December 31, 2012 has been derived from the audited historical financial statements of CVR Energy, Inc., which is included in CVR Energy, Inc.'s Form 10-K for the year ended December 31, 2012.

The pro forma consolidated financial statements have been adjusted to give effect to the following transactions:

- On October 23, 2012, CVR Refining, LLC ("Refining LLC") and its wholly-owned subsidiary, Coffeyville Finance Inc., completed a private offering
  of \$500.0 million in aggregate principal amount of 6.500% Second Lien Senior Secured Notes due 2022, the proceeds of which were used by
  Coffeyville Resources, LLC ("CRLLC") to tender and redeem \$447.1 million of First Lien Senior Secured Notes due 2015;
- On December 20, 2012, CVR Refining, LP entered into an amended and restated ABL credit agreement in an aggregate principal amount of up to \$400.0 million, replacing CRLLC's position as borrower under the prior facility;
- On January 23, 2013, CVR Refining, LP offered and sold 24,000,000 common units to the public in an initial public offering at an offering price of \$25.00 per unit and paid related commissions and expenses. Of the common units offered to the public 4,000,000 common units were purchased by an affiliate of Icahn Enterprises. Additionally, in connection with this offering, the underwriters exercised their option to purchase an additional 3,600,000 common units at a price of \$25.00 per unit on January 30, 2013;
- In connection with the initial public offering, CVR Refining, LP used proceeds from the offering of \$222.8 million to redeem the outstanding Second Lien Senior Secured Notes due 2017;
- On May 20, 2013, CVR Refining, LP offered and sold an additional 12,000,000 common units to the public at a public offering price of \$30.75 per unit and paid related commissions and expenses. In connection with the offering, the underwriters were offered an option to purchase additional units, of which they exercised their option to purchase 1,209,236 units. The net proceeds from the 13,209,236 aggregate common units sold were used to redeem an equal number of units from CVR Refining Holdings, LLC;
- 2,000,000 common units were sold to American Entertainment Properties Corp., an affiliate of Icahn Enterprises LP, in a privately negotiated transaction by an affiliate of CVR Refining Holdings, LLC completed on May 29, 2013.

In the case of the pro forma balance sheet, the pro forma adjustments included related to the May 20, 2013 CVR Refining, LP offering and the May 29, 2013 sale to American Entertainment Properties Corp. have been prepared as if the transactions had taken place on March 31, 2013. In the case of the pro forma Statements of Operations, the pro forma adjustments have been prepared as if each of the transactions described above had taken place on January 1, 2012.

The unaudited pro forma consolidated financial statements are not necessarily indicative of the results that we would have achieved had the transactions described herein actually taken place at the dates indicated, and do not

purport to be indicative of future financial position or operating results. The unaudited pro forma consolidated financial statements should be read in conjunction with the unaudited and audited financial statements of CVR Energy, Inc., the related notes and "Management's Discussion and Analysis of Financial Condition and Results of Operations" included in CVR Energy, Inc.'s Form 10-Q for the period ended March 31, 2013 and Form 10-K for the year ended December 31, 2012, respectively.

The pro forma adjustments are based on available information and certain assumptions that we believe are reasonable. The pro forma adjustments and the assumptions included therein are described in the accompanying notes.

# UNAUDITED PRO FORMA CONSOLIDATED BALANCE SHEET As of March 31, 2013

	Actual as of Pro March 31, 2013 Adjus (in thousands, ISSETS		er share	Pro Forma as of <u>March 31, 2013</u> data)	
ASSETS	(in the	usunus, except pe	I Shure	uuu)	
Current assets:					
Cash and cash equivalents	\$ 1,040,753	\$ 406,184	(a)	\$ 1,495,298	
		61,500	(a)		
		(13,139)	(b)		
Accounts receivable, net of allowance for doubtful accounts of \$2,303	283,212		, í	283,212	
Inventories	525,105			525,105	
Prepaid expenses and other current assets	54,858	_		54,858	
Income tax receivable	4,319	(3,634)	(C)	685	
Deferred income taxes	16,968			16,968	
Total current assets	1,925,215	450,911		2,376,126	
Property, plant, and equipment, net of accumulated depreciation	1,782,644			1,782,644	
Intangible assets, net	277			277	
Goodwill	40,969	_		40,969	
Deferred financing costs, net	13,070			13,070	
Insurance receivable	4,042	_		4,042	
Other long-term assets	5,842			5,842	
Total assets	\$ 3,772,059	\$ 450,911		\$ 4,222,970	
	\$ 8,77 <b>2</b> ,000	\$ 150,511		\$ 1,222,370	
LIABILITIES AND EQUITY					
Current liabilities:	¢ 1150	¢		ሮ 1 1 ୮ ጋ	
Notes payable and capital lease obligation	\$ 1,153	\$ —		\$ 1,153	
Accounts payable	378,612	—		378,612	
Personnel accruals	40,339	—		40,339	
Accrued taxes other than income taxes	41,340	10 207	()	41,340	
Due to parent	57,214	18,297	(C)	75,511	
Deferred revenue	28,604	—		28,604	
Other current liabilities	94,733			94,733	
Total current liabilities	641,995	18,297		660,292	
Long-term liabilities:					
Long-term debt and capital lease obligations, net of current portion	675,884	—		675,884	
Accrued environmental liabilities, net of current portion	1,540	—		1,540	
Deferred income taxes	510,998	110,563	(C)	599,630	
		(21,931)	(C)		
Other long-term liabilities	44,235			44,235	
Total long-term liabilities	1,232,657	88,632		1,321,289	
Commitments and contingencies					
Equity:					
CVR stockholders' equity:					
Common stock \$0.01 par value per share, 350,000,000 shares authorized, 86,929,660 shares issued as of					
March 31, 2013	869	—		869	
Additional paid-in-capital	811,947	295,006	(a)	983,251	
		(13,139)	(b)		
		(110,563)	(C)		
Retained earnings	632,203	_		632,203	
Treasury stock, 98,610 shares, as of March 31, 2013, at cost	(2,303)			(2,303)	
Accumulated other comprehensive loss, net of tax	(1,063)			(1,063)	
Total CVR stockholders' equity	1,441,653	171,304		1,612,957	
Noncontrolling interest	455,754	172,678	(a)	628,432	
Total equity	1,897,407	343,982		2,241,389	
Total liabilities and equity	\$ 3,772,059	\$ 450,911		\$ 4,222,970	
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The accompanying notes are an integral part of these unaudited pro forma consolidated financial statements.

# UNAUDITED PRO FORMA CONSOLIDATED STATEMENT OF OPERATIONS For the Three Months Ended March 31, 2013

	mor	tual three nths ended ch 31, 2013	Pro Forma Adjustments (in thousands, excep		Pro Forma three months ended March 31, 2013		
Net sales	\$ 2	2,352,419	(III UIO \$	usanus, exce	pt share ua	s	2,352,419
Operating costs and expenses:							
Cost of product sold (exclusive of depreciation and amortization)	1	,813,582					1,813,582
Direct operating expenses (exclusive of depreciation and amortization)		108,548		_			108,548
Selling, general and administrative expenses (exclusive of depreciation and amortization)		28,429		_			28,429
Depreciation and amortization		34,198					34,198
Total operating costs and expenses	1	,984,757		_			1,984,757
Operating income		367,662		_			367,662
Other income (expense):							
Interest expense and other financing costs		(15,437)		3,432	(a)		(11,930)
				75	(b)		
Interest income		300		—			300
Realized loss on derivatives, net		(52,515)		—			(52,515)
Unrealized gain on derivatives, net		32,489		—			32,489
Loss on extinguishment of debt		(26,127)		—			(26,127)
Other income, net		116					116
Total other income (expense)		(61,174)		3,507			(57,667)
Income before income taxes		306,488		3,507			309,995
Income tax expense		93,743	(	(10,809)	(c)		82,934
Net income		212,745		14,316			227,061
Less: Net income attributable to noncontrolling interest		47,712		42,937	(d)		90,649
Net income attributable to CVR Energy stockholders	\$	165,033	\$	(28,621)		\$	136,412
Basic earnings per share	\$	1.90				\$	1.57
Diluted earnings per share	\$	1.90				\$	1.57
Weighted-average common shares outstanding:							
Basic		5,831,050					86,831,050
Diluted	86	5,831,050					86,831,050

The accompanying notes are an integral part of these unaudited pro forma consolidated financial statements.

# UNAUDITED PRO FORMA CONSOLIDATED STATEMENT OF OPERATIONS For the Year Ended December 31, 2012

	Actual year ended December 31, 2012	Pro Forma Adjustments		Pro Forma year ended December 31, 2012
		thousands, except	share data	
Net sales	\$ 8,567,327	\$ —		\$ 8,567,327
Operating costs and expenses:				
Cost of product sold (exclusive of depreciation and amortization)	6,696,912	—		6,696,912
Direct operating expenses (exclusive of depreciation and amortization)	522,075	—		522,075
Selling, general and administrative expenses (exclusive of depreciation and amortization)	183,420	—		183,420
Depreciation and amortization	130,005			130,005
Total operating costs and expenses	7,532,412			7,532,412
Operating income	1,034,915			1,034,915
Other income (expense):				
Interest expense and other financing costs	(75,435)	31,509	(a)	(41,917)
		2,009	(b)	
Interest income	867	_		867
Realized loss on derivatives, net	(137,565)			(137,565)
Unrealized loss on derivatives, net	(148,027)	_		(148,027)
Loss on extinguishment of debt	(37,540)	_		(37,540)
Other income, net	960			960
Total other income (expense)	(396,740)	33,518		(363,222)
Income before income taxes	638,175	33,518		671,693
Income tax expense	225,584	(51,275)	(C)	174,309
Net income	412,591	84,793		497,384
Less: Net income attributable to noncontrolling interest	33,986	172,655	(d)	206,641
Net income attributable to CVR Energy stockholders	\$ 378,605	\$ (87,862)		\$ 290,743
Basic earnings per share	\$ 4.36			\$ 3.35
Diluted earnings per share	\$ 4.33			\$ 3.33
Weighted-average common shares outstanding:				
Basic	86,822,913			86,822,913
Diluted	87,392,270			87,392,270

The accompanying notes are an integral part of these unaudited pro forma consolidated financial statements.

#### NOTES TO THE UNAUDITED PRO FORMA CONSOLIDATED FINANCIAL STATEMENTS

## (1) Pro Forma Balance Sheet Adjustments and Assumptions

- (a) Reflects the issuance by CVR Refining, LP of 13,209,236 common units at an offering price of \$30.75 per common unit (including the underwriters' option) resulting in aggregate proceeds of \$406.2 million. The proceeds from the common units issued in the offering were used to redeem an equal number of units from CVR Refining Holdings, LLC. Additionally, reflects 2,000,000 common units sold to American Entertainment Properties Corp., an affiliate of Icahn Enterprises LP, at the public offering price in a privately negotiated transaction by an affiliate of CVR Refining Holdings, LLC resulting in aggregate proceeds of \$61.5 million. Associated with these transactions is the entry to record an additional noncontrolling interest at approximately 10.3% of the total partners' capital carrying value at CVR Refining, with the excess recorded to additional paid-in-capital for CVR Energy. As a result of these transactions, the total noncontrolling interest is approximately 29.0%.
- (b) Reflects the payment of underwriting discounts, commissions and structuring fees of \$12.2 million and other estimated offering expenses of \$1.0 million which will be allocated to the newly issued public common units of CVR Refining and recorded in additional paid-in-capital for CVR Energy.
- (c) Reflects the deferred tax liability of \$110.6 million associated with the difference between the book carrying value of CVR Energy's investment in CVR Refining, LP and the tax basis resulting from the book gain recorded in additional paid-in-capital. Additionally, reflects \$21.9 million of federal and state tax liability on the 2,000,000 common units sold to American Entertainment Properties Corp., an affiliate of Icahn Enterprises LP, currently payable and reflected as such in the pro forma balance sheet.

#### Pro Forma Statement of Operations Adjustments and Assumptions

(a) Reflects the elimination of the interest associated with the tendered and redeemed first lien notes and repaid second lien notes and the inclusion of interest expense relating to the new notes at a rate of 6.5% as reflected below.

	Three Months Ended March 31, 2013		Year En December 3		
	(in thousands)				
Elimination of historical interest expense on first lien notes	\$	<u> </u>	\$	(33,646)	
Elimination of historical interest expense on second lien					
notes		(3,432)		(24,224)	
Estimated interest on new notes*				26,361	
Total reduction to interest expense	\$	(3,432)	\$	(31,509)	

\* Interest expense for the new notes of \$8,035 and \$6,139 is included in actual results for the three months ended March 31, 2013 and the year ended December 31, 2012, respectively.

#### NOTES TO THE UNAUDITED PRO FORMA CONSOLIDATED FINANCIAL STATEMENTS (Continued)

(b) Reflects the amortization of debt issuance costs related to the new notes over a ten-year term and amortization of issuance costs related to the new ABL credit facility over a five-year term and the elimination of amortization of deferred financing fees associated with the tendered and redeemed first lien notes, repaid second lien notes, and previous ABL credit facility as reflected below.

	 Three Months Ended March 31, 2013		Year Ended December 31, 2012	
	 (in thousan	ıds)		
Elimination of amortization of historical deferred financing fees associated with the				
first and second lien notes	\$ (54)	\$	(3,670)	
Elimination of amortization of original issuance premium, net associated with the first				
and second lien notes	(21)		2,335	
Elimination of amortization of historical deferred financing fees associated with the				
ABL credit facility	_		(2,529)	
Amortization of issuance costs associated with the new notes**	_		709	
Amortization of issuance costs associated with the Amended and Restated ABL credit				
facility ***			1,146	
Total decrease in amortization of financing fees	\$ (75)	\$	(2,009)	

\*\* Amortization of \$216 and \$165 associated with the issuance costs of the new notes are included in actuals for the three months ended March 31, 2013 and for the year ended December 31, 2012, respectively.

- \*\*\* Amortization of \$240 and \$29 associated with the issuance costs associated with the Amended and Restated ABL credit facility are included in actuals for the three months ended March 31, 2013 and for the year ended December 31, 2012, respectively.
- (c) Reflects the tax effect of the adjustments attributable to the reduction to interest expense, amortization of financing fees, and the increased noncontrolling interest.
- (d) Reflects the removal of net income attributable to the additional noncontrolling interest at CVR Refining, LP.

#### (2) Pro Forma Net Income per Common Share

Pro forma net income per common share is determined by dividing the pro forma net income that has been adjusted for adjustments of interest expense, interest income, income tax expense and income attributable to the noncontrolling interest by the weighted average common shares outstanding to determine both the basic and diluted net income per common share. The pro forma adjustments do not impact the weighted average shares outstanding.

#### (3) Underwriters' Purchase Option

In connection with CVR Refining, LP's sale of 12,000,000 common units to the public, the underwriters were offered a 30-day option to purchase up to an additional 1,800,000 common units at \$30.75 per common unit, the same price offered to the public. The underwriters' partially elected to exercise their option by purchasing 1,209,236 common units on June 10, 2013 as reflected in the pro forma consolidated financial statements. The net proceeds

## NOTES TO THE UNAUDITED PRO FORMA CONSOLIDATED FINANCIAL STATEMENTS (Continued)

from the exercise of the remainder of the underwriters' option to purchase additional common units if exercised (approximately \$17.6 million) are not reflected in the unaudited pro forma consolidated financial statements. If the underwriters exercise the remainder of their option to purchase the additional common units, the noncontrolling interest in CVR Refining, LP would increase to 29.4% from the 29.0% reflected in the pro forma consolidated financial statements.